

## HADR – Audit scope – ACPs

### Method specific scope items – Household Annual Demand Response (HADR) (Clause 9.1 of the PDRS Rule)

Table 1 Eligibility Scope Items

Requirement	Audit Procedure	Audit Tier
Calculation of peak demand reduction capacity	<ul style="list-style-type: none"> <li>Review the evidence provided to support the parameters used in the peak demand reduction capacity calculations.</li> <li>Check that the correct equations and factors have been used for the applicable Activity Definition in Schedule D of the PDRS Rule.</li> <li>Check any implementation data sheets or uploads to the Registry of Certificates are correct, including the National Metering Identifier.</li> </ul>	1
Capacity holder requirements <ul style="list-style-type: none"> <li>For Activity Definition BESS2, the capacity holder must have been the account holder of the electricity account for the National Metering Identifier (<b>NMI</b>), and must be the person who has signed the contract with the Demand Response Aggregator (<b>DRA</b>)</li> </ul>	Review evidence to confirm the capacity holder was both: <ul style="list-style-type: none"> <li>the account holder of the electricity account for the NMI where the battery system is installed</li> <li>the person who has signed the contract with the DRA</li> </ul> Where there is more than one account holder, only one account holder needs to sign the contract with the DRA.	1
Implementation date and address requirements	<ul style="list-style-type: none"> <li>Confirm the correct implementation date has been recorded by the ACP.</li> <li>Check the evidence clearly identifies the contract was signed</li> <li>Check the Implementation Date for Activity Definition BESS2 is on or after 1 November 2024.</li> </ul>	1

Requirement	Audit Procedure	Audit Tier
Demand Response Aggregator	<ul style="list-style-type: none"> <li>Check that the other person who has signed the demand response contract (other than the account holder) meets the definition of a DRA. That is, they: <ul style="list-style-type: none"> <li>aggregate demand response capacity <b>and</b> is either a Market Participant (as defined under clause 2.4 of the National Electricity Rules) or a Network Service Provider (as defined under clause 2.5 of the National Electricity Rules), or</li> <li>have a contract with a Market Participant or a Network Service Provider to aggregate demand response capacity (and related activities) on their behalf.</li> </ul> </li> </ul>	2
Site requirements	<p>Check that:</p> <ul style="list-style-type: none"> <li>BESS2 activities are implemented in residential buildings in NSW connected to the NSW electricity network.</li> </ul> <p>where:</p> <ul style="list-style-type: none"> <li>a 'residential building' means a building or part of a building classified by the Building Code of Australia (<b>BCA</b>) (within the meaning of the <i>Environmental Planning and Assessment Act 1979</i>) as a Class 1, Class 2 or Class 4 building, and may include any non-habitable building (BCA Class 10a or 10b) on the same site.</li> </ul>	1
	Check the building type through a phone survey of the account holder	2
Eligibility requirements in Activity Definitions	<ul style="list-style-type: none"> <li>Check that the eligibility requirements of the applicable Activity Definition have been met immediately prior to the implementation date.</li> </ul>	See Activity-specific scope
Equipment requirements in Activity Definitions	<ul style="list-style-type: none"> <li>Check that each item of End-User Equipment meets all the equipment requirements, for the applicable Activity Definition.</li> </ul>	See Activity specific scope
Implementation requirements in Activity Definitions	<ul style="list-style-type: none"> <li>Check the completed implementation satisfies all the Implementation Requirements of the applicable Activity Definition.</li> </ul>	See Activity specific scope
Demand response contract	<ul style="list-style-type: none"> <li>Check that the demand response contract is between the DRA, and the account holder of the electricity account for the NMI where the battery is installed.</li> <li>Check that the demand response contract has been signed by the account holder of the electricity account at the Site.</li> <li>Check that the demand response contract is at least 3 years</li> </ul>	1
No subsequent certificate creation until 3 years after previous Implementation Date.	<ul style="list-style-type: none"> <li>If there has been a prior BESS2 implementation at the NMI, check that certificates have not been created, or are proposed to be created at the same NMI for BESS2 within 3 years of the prior Implementation Date.</li> </ul>	1
Phone survey requirements	The phone survey should confirm with the account holder:	Subset of Tier 2

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Requirement	Audit Procedure	Audit Tier
	<ul style="list-style-type: none"><li>• that they have been informed who the ACP is</li><li>• that a copy of their Nomination was provided to the account holder</li><li>• that relevant fact sheets were provided to the account holder upon quotation</li><li>• that they signed and dated the Nomination</li><li>• the date that the contract was signed to assist in confirming the implementation date of the implementation</li><li>• that the site meets the requirements of the Activity Definition</li><li>• that the account holder is satisfied with the implementation and has not experienced issues such as faulty operation, a reduction in safety levels or a permanent reduction in service levels.</li></ul>	