





#### ESS Stakeholder Forum

28 October 2021

#### Introduction

Liz Livingstone, IPART CEO



Agenda

#### Welcome

Sandra Gamble, ESS Committee Chair

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#### Sandra Gamble, Chair ESS Committee

- Acknowledgement of country
- Introduction of ESS Committee
- Reflections and observations

#### Peak Demand Reduction Scheme

Keith Tarlo, Principal Policy Officer Department of Planning, Industry & Environment



## **NSW Peak Demand Reduction Scheme**

Keith Tarlo

Principal Policy Officer, Climate Change and Air Policy

28 October 2021

#### **Acknowledgement of Country**

We acknowledge that today we meet on many Aboriginal lands.

We acknowledge the traditional custodians of the lands and we show our respect for elders past, present and emerging through thoughtful and collaborative approaches to our work.



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# Agenda

- Energy Security Safeguard
- Peak Demand Reduction Scheme
- Getting scheme started
- Next steps





# **Energy Security Safeguard**

- The Safeguard is two certificate-based schemes:
  - 1. Existing Energy Savings Scheme (ESS)
  - 2. New Peak Demand Reduction Scheme (PDRS)
- ESS has been expanded:
  - Targets increased to 13% by 2030
  - Wider range of activities
- Government investment:
  - \$25m Safeguard acceleration program
  - \$22m business decarbonisation support program





# **Energy Legislation Amendment Bill 2021**

- Expands ESS **fuel switching** to new fuels
- Streamlines administration of the ESS and PDRS
- Broadens compliance powers for IPART to prevent, detect and respond to non-compliance





### What is the Peak Demand Reduction Scheme?

- Objective: to reduce peak demand
- How? By encouraging availability of peak demand reduction capacity
- Capacity may be dispatched in the energy market via another mechanism
- Starts 1 November 2022



Reliability



# **Compliance period and reviews**

#### **Compliance period**

- •1 November to 31 March
- Covers whole summer period

#### **Scheme review**

- Every 5 years
- Two-sided market reforms, minimum demand

#### 24000 (MW) 22000 Maximum operational demand 20000 18000 16000 14000 12000 10000 2042-43 2040-41 2020 ESOO Central 2021 ESOO Net zero 2050 2021 ESOO Hydrogen superpower 2021 ESOO Slow change 2021 ESOO Steady progress 2021 ESOO Step change 2021 ESOO Strong electrification

NSW 10% POE maximum demand forecast

Source: AEMO 2021 ESOO



# **Peak reduction certificates**

- 1 certificate = 0.1 kW peak demand reduction capacity available for 1 hour during defined peak period
- Target PRCs = need
- Activity PRCs = availability





# **PDRS** target

- Set relative to forecast annual maximum demand
- Review every five years or if conditions met
- Peak demand reduction period
  - 2.30pm to 8.30pm AEST
  - 1 November to 31 March





# Scheme liability and exemptions

- Liable parties, exemptions: align with ESS
- Total liability: capacity required to achieve target demand reduction on forecast
- Allocating target based on contribution to actual peak (kW):
  - Between 2:30 and 8:30 pm on 4 highest demand days during summer period





# **Scheme flexibility**

- Liability carry forward
  - 20% for the first year
  - 10% for subsequent years
- Certificate expiry
  - three years after the summer capacity is available





### **Peak demand reduction activities**





# **PDRS Rule – version 1 activities**

End-use Equipment		ESS Deemed Method	ESS Activity Definition	
Residential	Pool pumps	<u>.</u>	Home Energy Efficiency Retrofits	D5
	Air conditioners		Home Energy Efficiency Retrofits	D16
	Heat pump water heaters	٥	Home Energy Efficiency Retrofits	D17
	Second refrigerators and freezers	$\overline{\Box}$	Removal of Old Appliances	C1
	Air conditioners		High Efficiency Appliances for Business	F4
Commercial	Heat pump water heaters	٥	High Efficiency Appliances for Business	F16
	Refrigerated cabinets		High Efficiency Appliances for Business	F1
	Motors (refrigeration and ventilation)	0	High Efficiency Appliances for Business	F7



## **PDRS proposed 'fast start'**



IPART / DPIE ACP

# **Typical PDRS certificate creation timeline**





#### **Next steps**

Read the Energy Security Safeguard position paper <u>https://www.energy.nsw.gov.au/media/2781</u>

Register online to receive updates on PDRS rule consultation <u>https://www.energy.nsw.gov.au/government-and-regulation/energy-security-</u> <u>safeguard/peak-demand-reduction-scheme</u>



Contact us if you have any questions energysecurity@environment.nsw.gov.au



#### Appendix



# **Calculating individual liability**

# 1. IPART publishes the four highest demand days

 Top four peak demand days between 1 November and 31 March.

- 2. Scheme Participants calculate individual liable demand
- Add liable acquisitions between 2:30 and 8:30pm on top 4 peak demand days
- Divide by 24 to calculate average liable demand during this period.

- 3. IPART calculates scheme liable demand
- Adds all scheme participants' individual liable demand
- 4. Scheme Participants calculate certificate liability
- Divide individual liable demand by scheme liable demand
- Multiply proportion of scheme liable demand by the scheme certificate target



#### Liability timeline for one compliance period

Scheme

Participant

ACP

**IPART** 



### Safeguard legislative framework

Electricity Supply Act

Electricity Supply (General) Regulation

Energy Savings Scheme Rule Peak Demand Reduction Scheme Rule Electricity Load Exemptions Order

Scheme Regulator Exemption Rule

#### Short break – 5 minutes

Please return at 11:00am

# How will IPART implement PDRS?

Michelle Coco

Executive Director, Regulation & Compliance

IPART	The Department
Administers and regulates	Sets Safeguard Policy, writes the Rules
the Safeguard	and promotes the Safeguard
<ul> <li>Come to IPART to:</li> <li>find information on getting involved in the Safeguard and how to be compliant</li> <li>apply to be accredited</li> <li>understand ACP compliance obligations</li> <li>understand Scheme Participant obligations</li> <li>register certificates</li> <li>become an approved Measurement and Verification Professional</li> <li>join our Audit Panel</li> </ul>	<ul> <li>Come to the Department to:</li> <li>take part in statutory and major reviews</li> <li>provide feedback on regulatory changes</li> <li>get exemption orders for Scheme Participants</li> <li>suggest changes to the Rules</li> <li>participate in testing and trial of new methods</li> <li>take part in activities that promote the uptake of the Safeguard</li> <li>find general information about the Safeguard</li> </ul>
Connect with IPART	Connect with the Department
Through the contact us page on Safeguard website or	Through the contact us page on The Department's
by phone on 02 9290 8452	website or by phone on 1300 361 967

#### IPART's Role

### Implementing the PDRS

#### Safeguard Implementation Roadmap



Earliest possible commence for the PDRS Rule

\*\* Acceptance of applications is linked to PDRS Rule commencement and may be later than indicated.



#### Embracing a digital future







Capability development

Occurrence		Type of behaviour	Our response	
Ť	A small number of people decide not to comply	Deliberate or serious non-compliance	Apply the full force of the law	
		Strong active enforcement		
ŤŤ	A few people seek to take advantage	Oportunistic non-compliance or innapropriate behaviour	Correct behaviour with graduated and proportional sanctions	
		Proactive compliance		
<b>İİİ</b>	Sometimes people make mistakes	Accidental or inadvertent non-compliance	Counsel and provide feedback	
		Assisted compliance		
	The majority of people do the	Voluntary compliance	Educate and engage	
. Ihdhdhi	right thing	Supported self-regulation		

# Compliance and enforcement



#### Questions

#### Panel discussion

Facilitated by Liz Livingstone, CEO

Panel

Navigating uncertainty and complexity: challenges and opportunities for regulators and business

Facilitator: Liz Livingstone, IPART CEO

Sandra Gamble, IPART, ESS Committee Chair

Michelle Coco, IPART, Executive Director Regulation & Compliance

Keith Tarlo, DPIE, Principal Policy Officer

Rod Woolley, President Energy Savings Industry Association (ESIA)

#### Break-out discussions

Facilitated by ESS staff

# Break-out discussion

	Торіс	Facilitator
Room 1	Audits & compliance for Accredited Certificate Providers	Paul Petersen & Sean Goodchild
Room 2	All things lighting – commercial/residential lighting activities and lighting products	Tim Kiely & Sarah Stanner- Cranston
Room 3	Scheme Participant compliance	Sonya De Bono & Bruce Green

#### Closing remarks

Liz Livingstone, CEO

# Thank you

Additional feedback is always welcome

Email: <u>ess@ipart.nsw.gov.au</u>

Call: (02) 9290 8452

Website: <u>www.ess.nsw.gov.au</u>